



NATIONAL ENERGY REGULATORY COUNCIL

RESOLUTION ON THE APPROVAL OF THE PRICES FOR THE NATURAL GAS TRANSMISSION SERVICES OF PUBLIC LIMITED LIABILITY COMPANY “AMBER GRID“ FOR THE YEAR 2020

2019 No O3E-

Vilnius

In accordance with the Article 9(16) of the Law of the Republic of Lithuania on Natural Gas, the Methodology for Determining Revenues and Prices of State-Regulated Natural Gas Transmission Activities approved by the Regulation No O3E-314 of the National Energy Regulatory Council (hereinafter – the Council) of 5 October 2018 on the Approval of the Methodology for Determining Revenues and Prices of State-Regulated Natural Gas Transmission Activities, having assessed the official letter No 7-291-871 of Public Limited Liability Company “Amber Grid” of 24 September 2019, and having regard to the certificate No O5E-479 of the Gas Division of the Gas and Electricity Department under the Council of 7 October 2019 on the Approval of the prices for the natural gas transmission services of Public Limited Liability Company “Amber Grid” for the year 2020, the Council decides:

1. To set the entry-exit split of 73.3% / 26.7% of the revenue of transmission service which is applicable for the main network.

2. To approve a discount rate of 75% applicable for the entry point of Klaipėda Gas Metering Station (hereinafter – GMS) and to provide for compensation for Kiemėnai GMS exit point and at domestic exit point of the natural gas transmission system for a part of revenue not collected due to the application of the discount.

3. To approve the natural gas transmission prices of Public Limited Liability Company “Amber Grid” that will be applied from 1 January 2020 (exclusive of Value Added Tax):

3.1. The prices of the long-term uninterrupted transmission capacity services:

3.1.1. at the entry points:

3.1.1.1. at the interconnection point of Lithuanian transmission system with the liquefied natural gas (LNG) terminal connection in Klaipėda – EUR 35.69/(MWh/day/year);

3.1.1.2. at the interconnection point of Lithuanian transmission system with Latvian natural gas transmission system (the natural gas transmitted through this point to Lithuanian natural gas transmission system is accounted for in Kiemėnai gas metering station) – EUR 142.77/(MWh/day/year);

3.1.1.3. at the interconnection point of Lithuanian transmission system with Belarusian natural gas transmission system (the natural gas transmitted through this point to Lithuanian natural gas transmission system is accounted for in Kotlovka gas metering station) – EUR 142.77/(MWh/day/year), for restricted capacity products in Kotlovka gas metering station – EUR 35.96/(MWh/day/year);

3.1.2. at the exit points:

3.1.2.1. at the interconnection point of Lithuanian transmission system with Latvian natural gas transmission system (the natural gas transmitted through this point from Lithuanian natural gas transmission system is accounted for in Kiemėnai gas metering station):

3.1.2.1.1. for capacity – EUR 88.73/(MWh/day/year);

3.1.2.1.2. for the quantity of gas transmitted – EUR 0.06/MWh;

3.1.2.2. at the interconnection point of Lithuanian transmission system with the natural gas transmission system of Kaliningrad Region of the Russian Federation (the natural gas transmitted through this point from Lithuanian natural gas transmission system is accounted for in Šakiai gas metering station):

3.1.2.2.1. for capacity – EUR 39.40/(MWh/day/year);

3.1.2.2.2. for the quantity of gas transmitted – EUR 0.06/MWh;

3.1.2.3. at the domestic exit point:

3.1.2.3.1. for the system users transporting up to 10.4 TWh of gas per year through the domestic exit point:

3.1.2.3.1.1. for the booked capacity – EUR 57.24/(MWh/day/year);

3.1.2.3.1.2. for the quantity of gas transmitted – EUR 0.74/MWh;

3.1.2.3.1.3. for the consumption capacity – EUR 50.33/(MWh/day/year);

3.1.2.3.2. for the system users transporting more than 10.4 TWh of gas per year through the domestic exit point (to one delivery point of natural gas):

3.1.2.3.2.1. for the booked capacity – EUR 57.24/(MWh/day/year);

3.1.2.3.2.2. for the quantity of gas transmitted – EUR 0.08/MWh;

3.1.2.3.2.3. for the consumption capacity – EUR 6.57/(MWh/day/year).

3.2. The prices of the short-term uninterrupted transmission capacity services:

3.2.1. price per unit of capacity:

	Unit of capacity	Prices per unit of booked capacity, in euros, exclusive of VAT															
		At the entry points								At the exit points							
		Kotlovka GMS	Kotlovka GMS (for restricted capacity products)	Kiemėnai GMS	Klaipėda GMS	At the domestic exit point				Kiemėnai GMS	Šakiai GMS						
						For a group up to 10.4 TWh		For a group above 10.4 TWh									
Quarterly capacity prices, for capacity booked on a quarterly basis:																	
Quarter 1	MWh / day / quarter	39.05	9.83	39.05	9.76	29.00	29.00	24.27	19.47								
Quarter 2		39.05	9.83	39.05	9.76	12.81	12.81	24.27	8.08								
Quarter 3		39.48	9.94	39.48	9.87	7.73	7.73	24.53	8.05								
Quarter 4		39.48	9.94	39.48	9.87	21.94	21.94	24.53	13.62								
Monthly (M) and daily / within-day (P) capacity prices for the capacity booked for month / day / within-day of the month in question																	
		M	P	M	P	M	P	M	P	M	P	M	P	M	P	M	P
January	(M) MWh / day / month / (P) MWh / day	15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	14.18	0.91	14.18	0.91	9.39	0.36	8.16	0.53
February		14.14	0.59	3.56	0.15	14.14	0.59	3.53	0.15	9.93	0.69	9.93	0.69	8.79	0.36	6.79	0.47
March		15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	10.69	0.69	10.69	0.69	9.39	0.36	8.51	0.55
April		14.63	0.59	3.68	0.15	14.63	0.59	3.66	0.15	6.12	0.41	6.12	0.41	9.09	0.36	3.58	0.24
May		15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	5.09	0.33	5.09	0.33	9.39	0.36	2.95	0.19

June		14.63	0.59	3.68	0.15	14.63	0.59	3.66	0.15	4.22	0.28	4.22	0.28	9.09	0.36	3.15	0.21
July		15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	1.89	0.12	1.89	0.12	9.39	0.36	2.15	0.14
August		15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	1.96	0.13	1.96	0.13	9.39	0.36	3.35	0.22
September		14.63	0.59	3.68	0.15	14.63	0.59	3.66	0.15	5.42	0.36	5.42	0.36	9.09	0.36	4.07	0.27
October		15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	7.85	0.51	7.85	0.51	9.39	0.36	5.31	0.34
November		14.63	0.59	3.68	0.15	14.63	0.59	3.66	0.15	8.45	0.56	8.45	0.56	9.09	0.36	5.52	0.37
December		15.12	0.59	3.81	0.15	15.12	0.59	3.78	0.15	9.96	0.64	9.96	0.64	9.39	0.36	5.56	0.36

3.2.2. prices for the transmitted quantity at the exit points:

3.2.2.1. at the domestic exit point:

3.2.2.1.1. for the system users transporting up to 10.4 TWh of gas per year through the domestic exit point – EUR 0.74/MWh;

3.2.2.1.2. for the system users transporting more than 10.4 TWh of gas per year through the domestic exit point (to one delivery point for natural gas) – EUR 0.08/MWh;

3.2.2.2. at the interconnection point of Lithuanian transmission system with the natural gas transmission system of Kaliningrad Region of the Russian Federation (the natural gas transmitted through this point from Lithuanian natural gas transmission system is accounted for in Šakiai gas metering station) – EUR 0.06/MWh;

3.2.2.3. at the interconnection point of Lithuanian transmission system with Latvian natural gas transmission system (the natural gas transmitted through this point from Lithuanian natural gas transmission system is accounted for in Kiemėnai gas metering station) – EUR 0.06/MWh;

3.2.3. prices for the consumption capacity at the domestic exit point:

3.2.3.1. for the system users transporting up to 10.4 TWh of gas per year through the domestic exit point – EUR 50.33/(MWh/day/year);

3.2.3.2. for the system users transporting more than 10.4 TWh of gas per year through the domestic exit point (to one delivery point for natural gas) – EUR 6.57/MWh/day/year).

3.3. The prices of interruptible transmission capacity are equal to the prices of firm capacity. In the event of actual interruption, the system users shall be provided compensation. Compensation for each day on which interruption occurs after purchase of firm capacity products at a given entry or / and exit point is equal to the price of the daily firm capacity product of that point multiplied by 3.

An appeal can be brought against this Resolution in the manner and under the conditions prescribed by the Law of the Republic of Lithuania on Administrative Proceedings.

Inga Žilienė, the Chairman of the Council